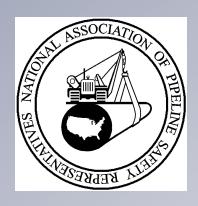




NAPSR – PHMSA Public Workshop on DIMP Implementation





National Association of Pipeline Safety Representatives
Office of Pipeline Safety

Darin Burk, Illinois





NAPSR Perspectives

- Introductory Remarks on Implementation of the DIMP Regulation
- NAPSR perspective regarding Industry's Implementation of the DIMP Regulation in relation to expectations.
- 3. Regulators primary areas of concern at this point.
- 4. Specific insights that State Regulators have into improving the integrity of distribution pipeline systems?





Implementation of the DIMP Regulation by Operators

- NAPSR Expectations regarding Operator Implementation
- How can NAPSR help Operators?
- How can Operators help NAPSR?





How can implementation meet regulatory expectations?

- Risk reduction should supersede fiscal concerns
- DIMP must address operator's specific operating environment
- Full Operator commitment to succeed.
- Improved Safety and Reliability





Areas of Concern

- The DIMP should evolve into an overall Integrity Management Program that integrates with the Operator's other Management Systems
- Replacement Programs Only an element of DIMP
- Resource Allocation to tasks specific to DIMP
- A good DIMP should drive resource allocation





Distribution System Integrity

- Vintage pipe removal
- Appropriate risk mitigation
- Addressing the unknowns
- Addressing the potential threats
- DIMP should eventually be the primary driver for the Operator's other Distribution Management Systems





Thank you for Your Participation

Your attendance today demonstrates your commitment to national pipeline safety.